Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2015 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	31,269			28,868	6,401	-8	2,882	63,648	-	0	54,397
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,802	-11	437	57			-760	2,107	461	477	3,042
Pentanes Plus	821	-11		-	_		-26	683	72	81	55
Liquefied Petroleum Gases	981		437	57	_		-734	1,424	388	397	2,987
Ethane/Ethylene	3		-	_	_		-	- 1, 12 1	-	3	_,007
Propane/Propylene	339		1,110	57	_		-389	_	363	1,532	1,104
Normal Butane/Butylene	390		-806	_	_		-453	850	18	-831	1,244
Isobutane/Isobutylene	249		133	-	-		108	574	8	-308	639
Other Liquids		657		2,317	8,809	1,532	-536	14,115	378	-642	52,098
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		657		242	4,307	791	270	5,685	42	0	3,514
Hydrogen				_	_	1,053		1,053	_	0	
Oxygenates (excluding Fuel Ethanol)		-		-	-	1	-	- 4.000	1	0	- 0.514
Renewable Fuels (including Fuel Ethanol)		657		242	4,307	-264	270	4,632	41	0	3,514
Fuel Ethanol		526		-	3,995	-26	239	4,237	18	0	2,702
Renewable Fuels Except Fuel Ethanol		131		242	313	-237	31	395	22	0	812
Other Hydrocarbons				- 4 047	_	_		4 007	-	- 040	- 700
Unfinished Oils				1,847	4.500	744	1,009	1,287	193	-642	20,733
Motor Gasoline Blend.Comp. (MGBC)		_		228	4,502 2,254	741 308	-1,815 -1,124	7,143 3,686	143	0	27,851 13,304
Conventional		_		228	2,234	433	-1,124	3,457	143	0	14,547
Aviation Gasoline Blend. Comp.					2,240	433	-091	3,457 -	143	-	14,547
Finished Petroleum Products		_	83,833	3,764	1,182	-486	-991		10,108	79,176	36,161
Finished Motor Gasoline		_	44,651	9	310	-715	-287		1,311	43,231	2,524
Reformulated		_	30,574	_	_	-422	0		_	30,152	15
Conventional		_	14,077	9	310	-293	-287		1,311	13,079	2,509
Finished Aviation Gasoline			93	_	_		83		_	10	275
Kerosene-Type Jet Fuel			11,963	673	274		198		964	11,748	9,577
Kerosene			10				-5		159	-144	71
Distillate Fuel Oil			15,411	1,705	791	229	-260		2,972	15,425	14,314
15 ppm sulfur and under ⁶			14,492	662	791	229	-295		1,205	15,264	13,189
Greater than 15 ppm to 500 ppm sulfur ⁶			210	1 010	_	_	-32		933	-690	297
Greater than 500 ppm sulfur			709	1,042	_		67		834	850	828
			3,287	1,065	_		-735		1,256	3,831	4,886
Less than 0.31 percent sulfur			30 672	65 6	_		142 -14		NA NA	NA NA	508 633
0.31 to 1.00 percent sulfur			2,585	-	_						3,739
Petrochemical Feedstocks			2,585	994 82	_		-863 -2		NA -	NA 90	3,739
Naphtha for Petro. Feed. Use			6	82	_		-2		_	90	1
Other Oils for Petro. Feed. Use			_	-	_		-2		_	30	
Special Naphthas			54	_	_		1		_	53	55
Lubricants			533	4	-193		-9		295	58	1,118
Waxes			-	25	-		_		5	20	- 1,110
Petroleum Coke			3,685	24	_		-38		3,086	661	1,736
Marketable			2,827	24	_		-38		3,086	-197	1,736
Catalyst			858							858	
Asphalt and Road Oil			540	177	-		59		58	600	1,532
Still Gas			3,226							3,226	
Miscellaneous Products			374	-	-		4		2	368	72
Total	33,071	646	84,270	35,006	16,392	1,038	595	79,870	10,946	79,012	145,698

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethan

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.